PART A - CORROSION 1. Where did the corrosion occur?	2. Visual Description	3. Cause
☐ Internally	Localized pitting	☐ Galvanic
-	☐ General corrosion	
☐ Externally	Other	☐ Other
Pipe coating information □ Bare □ Coated		
5. Was corroded part of pipeline considered to	n be under cathodic protection prior to disco	overing incident?
☐ Yes Year protection started		oreining including.
□ No	· · · · · ·	
6. Additional Information:		
PART B - DAMAGE BY OUTSIDE FORCES		
Primary cause of incident		
☐ Damage resulted from action of operator or his agent.		
☐ Damage resulted from action by outside party/third party.		
☐ Damage by earth movement☐ Subsidence		
☐ Subsidence ☐ Landslide/washout		
☐ Frost		
_		
☐ Damage by lightning or fire	_	
Locating information (for damage resulting from action of outside party/third party)		
a. Did operator get prior notification that equipment would be used in the area?		
☐ Yes Date received / <u>//</u> mo. / <u>//</u> day / <u>//</u> yr.		
□ No		
b. Was pipeline location marked either as a result of notification or by markers already in place?		
☐ Yes ☐ Permanent markers ☐ Temporary stakes ☐ Other		
□ No		
c. Does statute or ordinance require the outside party to determine whether underground facility (ies) exist?Yes		
3. Additional Information:		
PART C - CONSTRUCTION DEFECT		
 Cause Poor workmanship during 	☐ Operating procedure inappropriate	☐ Error in operating procedure application
construction Physical damage during	☐ Other	
construction		
2. Additional Information:		
DADT D. OTHER		
PART D - OTHER Brief Description:		
Bhei Description.		